

# 1 Crude Oil Price Uncertainty and Stock Markets in Gulf 2 Corporation Countries: A Var-Garch Copula Model

3 Jaghoubi Salma<sup>1</sup>

4 <sup>1</sup> Al Majmaah University, Riyadh, Saudi Arabia

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## 7 **Abstract**

8 The main objectives of this study are twofold. The first objective is to examine the volatility  
9 spillover between the GCC stock markets and Oil prices, over the period 2005-2012, in a  
10 multivariate setting, using the VAR (1)-GARCH (1,1) model which allows for transmission in  
11 returns and volatility. The second is to investigate the dependence structure and to test the  
12 degree of the dependence between financial returns using copula functions. Five candidates,  
13 the Gaussian, the Student's t, the Frank, the Clayton and the Gumbel copulas, are compared.  
14 Our empirical results for the first objective suggest that there exist moderate cross market  
15 volatility transmission and shocks between the markets, indicating that the past innovation in  
16 stock market have great effect on future volatility in oil market and vice versa. 0

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18 **Index terms**— subprime financial crisis, return spillover, volatility spillover; oil market, var-garch (1, 1)-  
19 copula model.

## 20 **1 Introduction**

21 today, crude oil is the most important commodities and is regarded as one of the single most important driving  
22 forces of the global economy. Changes in the oil prices have significant effects on economic growth and welfare  
23 around the world; hence, crude oil prices have received considerable attention from both finance practitioners  
24 and market participants.

25 Several researches on crude oil price dynamics found that crude oil prices experienced very large fluctuations  
26 and could suffer increasingly drastic fluctuations in the future.

27 Shocks in oil price have continuously augmented in size and frequency. First, the greater instability in the  
28 oil prices initially appeared during the world oil crises of 1973 and 1979. Then, after 2003, oil prices began  
29 to increase very sharply, hitting a record high of 147 UD\$/barrel in July 2008. Affected by the Author: Al  
30 majmaa Universit.y. e-mail: s.jaghoubi@mu.edu.sa global financial crisis in late 2008, oil prices plummeted to  
31 34 UD\$/barrel in February 2009, which have recently started to rise again. During June 2014, the world market  
32 price of crude oil declined from \$115 per barrel to its low point of approximately \$43pb in January 2015.

33 In this context, understanding the possibly shock transmission and the relationship between oil prices and  
34 stock market of the emerging countries is of crucial importance for policy making and risk management.

35 In recent decades, numerous researches have been devoted to the study of the relationship between oil prices  
36 and economic activity. Essentially, these studies have established that shocks in oil prices have significant effects  
37 on macroeconomic variables in most developed and emerging countries [Cunado and Perez Garcia de (2005),  
38 Balaz and Londarev (2006), Gronwald (2008), Cologni and Manera (2008), Kilian (2008) and Lardic et Mignon  
39 (2006)]. However, relatively little attention has been given to the relationship between oil prices and stock markets.

40 In particular, previous empirical investigations of the relationship between crude oil and stock returns are mainly  
41 devoted to developed markets, and sometimes to Pacific Basin countries and very few studies have focused on  
42 the stock markets in some emerging markets of the GCC countries. These studies have mainly examined the  
43 interaction between short-term impact of oil prices and stock returns.

### 3 LITERATURE REVIEW

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44 Giving the increasing role of the GCC countries in the global oil market, studying the effects of oil prices on  
45 the stock markets of the GCC is interesting for several reasons. First, the GCC countries are major participants  
46 in the global oil market, their stock markets are may be impacted by changes in oil prices. Second, the GCC  
47 markets differ from markets often covered by previous empirical studies by the fact that they are relatively poorly  
48 integrated into the global financial market and are extremely sensitive to regional political events. Finally, GCC  
49 markets are very promising for international portfolio diversification. Thus, studying the influence of oil price  
50 shocks on the returns of financial assets in the GCC allows both investors and authorities to understand the  
51 evolution of stock markets in response to changing oil prices.

52 the GCC and the crude oil returns and to explore the dependence structure between each pair of market indexes  
53 (OIL/GCC). We combine two models which are the VAR-GARCH model and the Copula approach to have a  
54 joint VAR-GARCH-Copula model with possibly skewed, fat tailed return innovations and non-linear property.  
55 The Vector Autoregressive-Generalized Autoregressive Conditional Heteroskedasticity model (VAR-GARCH) was  
56 introduced by Ling and McAleer (2003) and later used by ??rouri et al. (2011 ??rouri et al. ( , 2012)). One  
57 of the main advantages of this model is that is allows us to investigate the shocks transmission, the dynamics  
58 of conditional volatility and the volatility spillovers between series. It also provides meaningful estimates of the  
59 unknown parameters with less computational complication than several other multivariate specifications. The  
60 specific aspect of this model allows us to observe the impact of crude oil events or news in the GCC equity index  
61 returns and vice versa. Besides, to take into account the stylized facts observed on financial markets such as  
62 non-linear dependency, asymmetry and heavy tails, the multivariate dependence structure between markets is  
63 modeled by several copulas which are perfectly suitable for non-normal distributions and nonlinear dependencies.

64 The paper is organized as follow. Section 2 reviews the relationship between the crude oil and stock markets.  
65 Section 3 outlines the methodology used. Section 4 presents the data and discusses the empirical results. The  
66 final section concludes.

## 67 2 II.

### 68 3 Literature Review

69 The literature on the subject is quite rich in the developed countries. One of the first studies to investigate  
70 the exposure of stock returns to oil price movements was ??hen et al. (1986), who find that oil price have no  
71 significant effect on US stock returns for the period 1958 to 1984. [Bredin D, Elder, J. (2011)].

72 Recent research by Aloui and Jammazi (2009) applied a univariate regime-switching EGARCH model to  
73 examine the relationship between crude oil shocks and UK, French and Japanese stock markets. They concluded  
74 that there exist some nonlinearity in the relationship between oil prices and the stock market financial returns.  
75 In the same line, Odusami (2009) shows that unexpected shocks in oil prices have nonlinear and asymmetric  
76 effects on stock returns. Miller and Ratti (2009) investigate the existence of different regimes in the long term  
77 relationship between oil and the stock market in OECD countries over the past four decades. Kilian and Park  
78 (2009) employ a structural VAR to decompose the oil price shocks into aggregate demand shocks and supply  
79 shocks. In their model, the response of the stock market to these two types of shocks is very different, with the  
80 aggregate demand shock leading to a reduction in stock returns, while the aggregate supply shock (representing  
81 better global economic conditions) leads to an increase in returns.

82 More recently, Jammazi and Aloui (2010) combine wavelet analysis and models change regime Markov-type  
83 (MS-VAR) and find that the reaction of the stock markets of these three countries to shocks in oil prices is rather  
84 asymmetric.

85 Chang et al. (2010) employ a symmetric DCC-GARCH model to investigate the conditional correlations and  
86 volatility spillovers between crude oil (WTI and Brent markets) and FTSE100, NYSE, Dow Jones and S&P500  
87 stock indices.

88 Some recent studies have focused on the case of European, Asian and Latin American emerging stock markets.  
89 The results of these studies suggest a significant link between short-term changes in oil prices and returns in  
90 emerging equity markets.

91 Using a VAR model, Papapetrou (2001) established the existence of a significant relationship between changes  
92 in oil prices and stock markets in Greece.

93 Basher and Sadorsky (2006) use a multifactorial asset pricing model and find the same results for other  
94 emerging stock markets.

95 In contrast to the work done on developed markets, relatively little attention has been given to smaller emerging  
96 markets, particularly in the GCC countries, where the creation of stock markets is relatively recent. Recent work  
97 in this area includes Hamoudeh et Eleisa (2004), Zarour (2006) and Onour (2008).

98 Hamoudeh et Eleisa (2004) estimate a vector autoregression model to study the relationship between oil prices  
99 and stock prices for five members (Bahrain, Kuwait, Oman, Saudi Arabia, and the United Arab Emirates) of the  
100 Gulf Cooperation Council (GCC). They find that there is bidirectional causality between the Saudi stock market  
101 and oil prices. Their results suggest also that the other GCC markets are not directly affected by oil prices.

102 In the same line, Zarour (2006) uses a VAR model to study the relationship between Oil prices and GCC stock  
103 markets and suggests that only the Saudi and Omani markets have predictive power of the increase in oil prices.

104 More recently, onour (2008) use more recent data and shows that long-term oil prices significantly affect stock  
105 prices in the GCC countries.

106 This paper concentrates on modeling the joint evolution of conditional returns, volatility and correlation  
107 between crude oil and GCC countries.

## 108 4 Methodology

109 It is often argued that the information flow across markets through returns (correlation in first moment) might  
110 not be significant and visible; however they may have strong effect through volatility (correlation in second  
111 moment). Volatility has been argued to be a better proxy of information by Clark (1973), Tauchen and Pitts  
112 (1983) and ??oss (1983). The ARCH model developed by Engle (1982), and later generalized by Bollerslev  
113 (1986), is one of the most popular method used for modeling volatility of high-frequency financial time series  
114 data (See Engle (2002) for a detailed recent survey). Multivariate GARCH (MGARCH) models such as BEEK  
115 (full parameterization), CCC (constant conditional correlation) or DCC (dynamic conditional correlation) models  
116 with dynamic covariances and conditional correlation have been found to be very useful in studying volatility  
117 spillover effects than univariate models. These models are subject to a major delinquent that their estimation  
118 becomes extremely difficult, especially when the number of variables considered is important owing to the rapid  
119 proliferation of parameters to be estimated (see McAleer (2005) for more details). The other failure of these  
120 models is that they do not allow for cross market volatility spillovers effect, while the latter are likely to occur with  
121 the increasing integration between financial markets. The VAR(1)-GARCH ?? ??rouri et al., (2011 ??rouri et al.,  
122 ( , 2012)), includes the multivariate CCC-GARCH of Bollerslev (1990) as a special case where correlations between  
123 system shocks are assumed to be constant to ease the estimation and inference procedure (see Engle (2002)  
124 and McAleer et al. (2008) for more details about the CCC model). In this paper, we use a bivariate VAR(1)-  
125 GARCH(1,1) copula model to explore the joint evolution of conditional returns, volatility and dependency among  
126 GCC and the crude oil markets simultaneously.

127 The conditional mean equation of the VAR(1)-GARCH(1,1) system is giving by:  $\hat{y}_t = \hat{\alpha}_0 + \hat{\alpha}_1 y_{t-1} + \hat{\alpha}_2 y_{t-2} + \hat{\alpha}_3 y_{t-3} + \hat{\alpha}_4 y_{t-4} + \hat{\alpha}_5 y_{t-5} + \hat{\alpha}_6 y_{t-6} + \hat{\alpha}_7 y_{t-7} + \hat{\alpha}_8 y_{t-8} + \hat{\alpha}_9 y_{t-9} + \hat{\alpha}_{10} y_{t-10} + \hat{\alpha}_{11} y_{t-11} + \hat{\alpha}_{12} y_{t-12} + \hat{\alpha}_{13} y_{t-13} + \hat{\alpha}_{14} y_{t-14} + \hat{\alpha}_{15} y_{t-15} + \hat{\alpha}_{16} y_{t-16} + \hat{\alpha}_{17} y_{t-17} + \hat{\alpha}_{18} y_{t-18} + \hat{\alpha}_{19} y_{t-19} + \hat{\alpha}_{20} y_{t-20} + \hat{\alpha}_{21} y_{t-21} + \hat{\alpha}_{22} y_{t-22} + \hat{\alpha}_{23} y_{t-23} + \hat{\alpha}_{24} y_{t-24} + \hat{\alpha}_{25} y_{t-25} + \hat{\alpha}_{26} y_{t-26} + \hat{\alpha}_{27} y_{t-27} + \hat{\alpha}_{28} y_{t-28} + \hat{\alpha}_{29} y_{t-29} + \hat{\alpha}_{30} y_{t-30} + \hat{\alpha}_{31} y_{t-31} + \hat{\alpha}_{32} y_{t-32} 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162 Where  $\text{STUDENT}_{\nu}(\cdot)$  is the multivariate student distribution function with a degree of freedom  $\nu$  and variance-  
163 covariance matrix  $\Sigma$ .

### 164 7 ? Archimedean copula

165 We present as follow the characteristics of the best known models. The variables  $u$  and  $v$  are cumulative  
166 distribution functions. The parameter  $\theta$  measures the degree of dependence between risks.

167 ? The Clayton Copula:  $C(u, v, \theta) = (\theta^{-1} u + \theta^{-1} v - 1)^{-1/\theta}$   
168 where  $\theta > 0$ ? The Gumbel Copula:  $C(u, v, \theta) = \exp[\theta \{(\ln(u))^{\theta} + (\ln(v))^{\theta}\}]^{-1/\theta}$   
169 where  $\theta > 1$ ? The Frank Copula:  $C(u, v, \theta) = -\ln[1 + (\exp(-\theta(u-1)))(\exp(-\theta(v-1)))^{-1}]$  exp  
170  $(-\theta)^{-1}$   
171 ] where  $\theta > 0$

172 According to the VAR-GARCH-Copula model that we consider, return, volatility and dependence are jointly  
173 modeled to explore the possibly spillover effects and the dependence structure between each pair of indexes  
174 (oil/CCG). Thus, the past shock and volatility of one market are allowed to affect the future volatility not only  
175 of itself but also of all other markets in the system.

## 176 8 IV.

### 177 9 Empirical Results and Discussion

#### 178 10 a) Data And Descriptive Statistics

179 We use daily market data from sex equity indices for the GCC countries, for a sample period of January 1, 2005  
180 to December 31, 2012. We choose this period to investigate the impact of the 2007 Subprime crisis on the six  
181 emerging countries of the GCC. The countries used in our sample are Bahrain (BHRALSH), United Arab Emirates  
182 (ABUGNRL), Kuwait (KWSEIDX), Oman (OMANMSN), Qatar (QTRMRKT) and Saudi Arabia (TDWTASI).  
183 The total number of observations is 2013 for the full sample. We briefly overview summary statistics, then discuss  
184 the correlation.

185 The descriptive statistics for daily returns shown in Table 1 suggest that the mean daily stock returns range  
186 between -0.003107 and 0.028438 and the standard deviation between 0.275243 and 1.133865. Jarque-Bera tests  
187 on log returns data indicate that the normality hypothesis cannot be accepted for these stocks, Furthermore, the  
188 GCC stock market returns and oil prices show the properties of asymmetry, leptokurtosis, and tail dependence;  
189 hence, the normality assumption has been severely challenged.

190 Panel B of Table 1 presents the obtained results of the ADF, PP, and KPSS stationary tests. Both ADF and  
191 PP tests reject hypothesis of unit root for all the daily returns. For the KPSS, the null hypothesis of stationarity  
192 cannot be rejected at the 1% level. Therefore, the investigation of ARCH behavior in crude oil market, indicated  
193 by Engle's LM test, shows evidence of the presence of ARCH effect.

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#### 196 12 b) Return And Volatility Dependecy

197 Our objective is to examine both own conditional volatility and shocks and conditional crossmarket volatility  
198 transmission and shocks between the GCC stock returns and the oil returns. We experiment on GARCH terms  
199 up to  $p=1$  and  $q=1$ . The optimal lag order for the VAR model is selected using the AIC and SIC information  
200 criteria. The estimations of the bivariate VAR (1)-GARCH (1,1) for the two sub-period, are presented as follows  
201 . We will discuss the empirical results of bivariate VAR(1)-GARCH (1,1) models in terms of own volatility and  
202 shock dependence, cross market volatility and shock spillover for the GCC stock returns and the Oil index, both  
203 for the pre-crisis and the post-crisis.

204 During the pre-crisis period and for the Bahrain, the sensitivity to past own conditional volatility and cross  
205 market volatility transmission are significant at the level of 1%, showing that future volatility can be predicted  
206 by both the past own conditional volatility in the long run and the cross market volatility spillover. We found  
207 the same result for the rest of the GCC returns (United Arab Emirates, Oman, Qatar and Saudi Arabia) with  
208 exception for Kuwait. In addition, only own shocks or news are significant for these returns, exception for the  
209 United Arab Emirates and the Saudi Arabia which the impact of the past shocks is significant indicating a short  
210 run persistence.

211 Considering now the WTI return, only the past own volatility and the past own news are significant, exception  
212 for the Oman and the Saudi Arabia, displaying that cross market volatility transmission and shocks cannot be  
213 used to predict either the future volatility in the long run and the short run persistence.

214 After the occurrence of the Subprime crisis, the behavior of these markets changes considerably. Indeed, both  
215 the own past volatility and shocks remain significant but their persistence diverge. Moreover, own volatility  
216 and shock dependence and cross market volatility and shock spillover for the United Arab Emirates remain

217 significant at level of 1% however the effect of past volatility is bigger than the effect of past shocks. This implies  
218 that fundamentals matter more than news.

219 For the oil market, cross shocks (or spillover) are more widespread inter-markets after the crisis.

220 For the oil market, cross shocks (or spillover) are more widespread inter-markets after the crisis. Indeed, cross  
221 market volatility and shock transmission become significant after the crisis, for the Bahrain stock market return  
222 with the oil market. This implies that past own shocks and volatility and cross market volatility and shock  
223 dependence can be used to predicting future volatility and news.

224 We show the same results for the Emirates Arab Unis/oil market returns which indicates significant cross  
225 volatility. Besides, the WTI stock market becomes more sensitive to past volatility of the Emirates Arab Unis  
226 than past shocks related to changes in news or noise. However, the shock spillover of the Saudi Arabia becomes  
227 non-significant after the crisis. For the rest of the GCC-OIL market returns, the past own volatility and news  
228 remain significant.

## 229 13 c) Estimates Copula Parameters

230 We now present results from our copula estimation. We consider five bivariate copulas, the bivariate normal,  
231 bivariate Student-t, bivariate Gumbel, bivariate Clayton and the bivariate Frank. We will examine the  
232 relationship between each pair of stock-oil return separately, for the two sub period.

233 Table 8.A bellow, reports parameters estimates of bivariate copulas for each pair, before the occurrence of the  
234 financial subprime crisis. We note that the parameter  $\rho$  and  $\alpha$  measure the degree of dependence between  
235 returns and  $DoF$  is the degree of freedom in the Student-t copula. For all pairs, the dependence parameters; the  
236 correlation coefficient  $\rho$  in both Gaussian and Student-t copulas, the degree of freedom  $DoF$  in the Student-t  
237 copula and the asymmetric dependence parameter  $\alpha$  in the Clayton, Gumbel and Frank copulas are positive.

238 The Qatar / WTI pair returns has the highest correlation coefficient with  $\rho = 0.062$ . The  $DoF$  of the Student-  
239 t copulas are 6, indicating the presence of extreme co-movements and tail dependence. The tail dependence  
240 parameter  $\alpha$  for post crisis period, are from 1.01 to 0.189. The Bahrain / WTI pair has the highest tail  
241 dependence after the crisis, followed by the Kuwait pair. Moreover, the dependence structure between each stock  
242 index returns and exchange rate returns is largely changed from a symmetric structure with or not symmetric  
243 tail dependence to an asymmetric structure with non-zero and asymmetric upper and lower tail dependence.

244 From our results, we find The Gumbel copula which is limited to the description of a positive dependence  
245 structure. Thus, it allows only positive dependence structures or upper tail dependence, for which the parameter  
246 belongs to the interval  $[0, 1]$ . We find also the Frank copula. Consequently, the degree of the dependence varies  
247 when the financial Subprime crisis occurs. Indeed, as we see in tables above, it increased after the crisis, except  
248 of ABGNRL/WTI and TDWTASI/WTI pairs which remain symmetric, with zero tail dependence. The degree  
249 of the dependence becomes stronger and moves from a negative to a positive one.

250 Our findings may have important implications in the risk management. First, symmetric dependence structure  
251 with zero tail dependence can specify different levels of correlation between the marginal; however, it must possess  
252 radial symmetry which doesn't allow to extreme values correlation. Thus, in this case, the dependence has the  
253 linear correlation coefficient as measure of dependence. Second, asymmetric dependence structure can have upper  
254 tail dependence, lower tail dependence, or both; as such, they can better describe the reality of the behavior  
255 of financial markets. Additionally, it indicates the potential of simultaneous extreme events in both the stock  
256 and foreign exchange market. This property of dependence structure is important to international investors who  
257 invest in foreign stock markets.

258 V.

## 259 14 Conclusion

260 This paper examines the dynamics relationship between the GCC and the oil stock market returns after the  
261 occurrence of the financial subprime crisis, using daily data from January 2005 to December 2012. Based on  
262 the VAR(1)-GARCH(1,1) model, the results show that there exist moderate cross market volatility transmission  
263 and shocks between the markets, indicating that the past innovation in stock market have great effect on future  
264 volatility in oil market and vice versa.

265 Copula models are used to specify the dependence structure and to examine the degree of the dependence  
266 between these two financial markets when the Subprime crisis takes place. We employ five bivariate copulas; the  
267 bivariate normal, bivariate Student-t, bivariate Gumbel, bivariate Clayton and the bivariate Frank to directly  
268 model the underlying dependence structure. We find that, during the pre-crisis period, the major of stock-  
269 oil market returns have asymmetric dependence structure with asymmetric upper and lower tail dependence..  
270 However, the degree of the dependence become stronger and moves from a negative to a positive one when the  
271 financial crisis occurs.



Figure 1: C

Figure 2:

1

ADF, PP, and KPSS are the acronym of Augmented Dickey-Fuller (1979) unit root test statistic, Phillips-Perron (1988) unit root test statistic, and Kwiatkowski, Phillips, Schmidt, Shin (1992) stationarity test statistic, respectively. denotes the rejection of the null hypothesis of normality, unit root, stationarity, and homoscedasticity at 10% level.

Figure 3: Table 1 :

---

## 2

Variables	BHRALSH		WTI	
Meanequation	Pre-crisis	Post-crisis	Pre-crisis	Post-crisis
C	0.0081[0.5088]	-0.016**[0.0260]	0.0697**[0.0243]	0.026[0.2296]
AR(1)	0.1924*[0.0000]	0.104*[0.0003]	-	-0.087*[0.0048]
			0.0857**[0.0415]	
Variance equation				
C	0.0065[0.2066]	0.0016*[0.0000]	0.0952**[0.0192]	0.018***[0.0909]
??	(?? 0.2590*[0.0000]	0.109*[0.0000]	-0.0748[0.3479]	0.14*[0.0030]
?????????????????	??			
??	??)			

[Note: ©20 15 Global Journals Inc. (US) Notes: ?? ?? 2 (?? ? 1) represents the past unconditional shocks of the ?? ??? market in the short run, or news.?? (t-1) denotes the past conditional volatility dependency. J= BHRALSH, WTI. \*, \*\*, \*\*\*indicate statistical significance level at the 1%, 5% and 10%.]

Figure 4: Table 2 :

## 3

Variables	ABUGNRL		WTI	
Meanequation	Pre-crisis	Post-crisis	Pre-crisis	Post-crisis
c	0.0028[0.9354]	-0.014[0.1961]	0.0758**[0.0195]	0.024[0.2795]
AR(1)	0.1790*[0.0005]	0.241*[0.0000]	-0.089**[0.0318]	-0.088*[0.0038]
Variance equation				
c	0.2572*[0.0000]	-0.002*[0.0003]	0.0845**[0.0129]	0.020*[0.0030]
?? ??????????????? ??	(?? 0.2666*[0.0000]	0.296*[0.0000]	0.038[0.1429]	0.050**[0.0283]
?				
???)				
?? ?????? ??	(?? ? ??)	0.0746*[0.0000]	0.002*[0.0005]	0.095*[0.0000]
?? ?????????????? (t-1)		0.3833*[0.0000]	0.76*[0.0000]	-0.0116[0.3322]
?? ?????? (t-1)		-0.055*[0.0000]	0.009*[0.0000]	0.8188*[0.0000]
				0.888*[0.0000]

[Note: ?? (t-1) denotes the past conditional volatility dependency. J= ABUGNRL, WTI. \*, \*\*, \*\*\*indicate statistical significance level at the 1%, 5% and 10%.]

Figure 5: Table 3 :

## 14 CONCLUSION

4

Variables	KWSEIDX		WTI	
Mean equation	Pre-crisis	Post-crisis	Pre-crisis	Post-crisis
c	0.0731*[0.0000]	0.026*[0.0000]	0.0699**[0.0251]	0.024[0.2725]
AR(1)	0.1842*[0.0000]	0.234*[0.0000]	-	-0.09*[0.0030]
			0.0830***[0.0527]	
Variance equation				
c	0.0044*[0.0227]	0.012*[0.0000]	0.1017*[0.0035]	0.022*[0.0022]
?? ????????????????	(??	0.2231*[0.0000]	0.49*[0.0000]	-0.1021[0.1065]
??	??)			-0.058[0.1023]
?? ??????? ??	(?? ? ??)	0.0026*[0.2253]	-0.0005[0.6308]	0.1079*[0.0000]
?? ????????????????	(t-1)	0.7757*[0.0000]	0.209*[0.0000]	0.0339[0.6264]
?? ??????? (t-1)		-0.0013[0.2778]	0.006*[0.0000]	0.7804*[0.0000]
				0.886*[0.0000]

[Note: Notes: ?? ?? 2 (?? ? 1) represents the past unconditional shocks of the ?? ??? market in the short run, or news. ?? (t-1) denotes the past conditional volatility dependency. J= KWSEIDX, WTI. \*, \*\*, \*\*\*indicate statistical significance level at the 1%, 5% and 10%.]

Figure 6: Table 4 :

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Global	Variables	OMANMSN	Pre-crisis	0.0284***[0.0767]	0.008[0.4123]	0.1480*[0.0000]
Journal of	Meanequation c					
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ment and	equation c ??					
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	???)					
	??	0.9351*[0.0000]		0.801*[0.0000]		
	???????????????					
	(t-1)					
	?? ?????? (t-1)	-0.0032*[0.0039]		0.0014***[0.0102]		

[Note: Notes: ?? ?? 2 (?? ? 1) represents the past unconditional shocks of the ?? ??? market in the short run, or news. ?? (t-1) denotes the past conditional volatility dependency. J= OMANMSN, WTI. \*, \*\*, \*\*\*indicate statistical significance level at the 1%, 5% and 10%.]

Figure 7: Table 5 :

## 6

Variables	QTRMRKT		WTI		
Meanequation	Pre-crisis	Post-crisis	Pre-crisis	Post-crisis	
AR(1)	c 0.0198[0.4867] 0.307*[0.0000]	0.016[0.2538] 0.149*[0.0000]	0.073**[0.0190] - 0.085**[0.0465]	0.024[0.2905] - 0.087*[0.0049]	
Variance equation					
AR(1)	c -0.004[0.7211] ?? ??????????????? ?? (?? ? ? ??) ?? ??????? ?? (?? ? ??) ?? ??????????????? (t-1) ?? ?????? (t-1)	0.4959*[0.0000] -0.008[0.2697] 0.527*[0.0000] 0.045*[0.0021]	0.004*[0.0001] 0.154*[0.0000] 0.001[0.4534] 0.849*[0.0000] 0.001[0.1531]	0.128*[0.0081] -0.057[0.1059] 0.099*[0.0001] -0.0009[0.6914] 0.757*[0.0000]	0.024*[0.0030] 0.009[0.6717] 0.104*[0.0000] 0.015[0.1241] 0.867*[0.0000]
Notes:	?? ??				

[Note: 2 (?? ? 1) represents the past unconditional shocks of the ?? ??? market in the short run, or news. ?  
?? (t-1) denotes the past conditional volatility dependency. J= QTRMRKT, WTI. \*, \*\*, \*\*\*indicate statistical significance level at the 1%, 5% and 10%.]

Figure 8: Table 6 :

## 7

Variables	TDWTASI		WTI	
Meanequation	Pre-crisis	Post-crisis	Pre-crisis	Post-crisis
AR(1)	c 0.091*[0.0012] 0.065[0.1397]	0.036**[0.0278] 0.089**[0.0161]	0.074**[0.0183] - 0.089**[0.0330]	0.024[0.2842] - 0.089*[0.0040]
Variance equation				
AR(1)	c - 0.014[0.1046] ?? (?? ? ? ??) ?? ??? ?? ?? (?? ? ??) ?? ??????????? (t-1) ?? ?????? (t-1)	- 0.119*[0.0000] 0.104*[0.0000] 0.034**[0.0269] - 0.016***[0.0564] 0.002[0.2999] 0.870*[0.0000] 0.007[0.1933] 0.029*[0.0054] 0.003*[0.0022]	0.005*[0.0000] 0.087**[0.0108] 0.025*[0.0008] - 0.034**[0.0269] 0.095*[0.0000] 0.102*[0.0000] - 0.877*[0.0000] - 0.816*[0.0000] 0.879*[0.0000]	0.025*[0.0008] - 0.028[0.1423] - 0.007[0.1933] 0.005[0.6246] - 0.007[0.1933] 0.005[0.6246]
Notes:	?? ?? 2 (?? ? 1) represents the past unconditional shocks of the ?? ??? market in the short run, or news. ? ?? (t-1) denotes the past conditional volatility dependency. J= TDWTASI, WTI. *, **, ***indicate statistical significance level at the 1%, 5% and 10%.]			

Figure 9: Table 7 :

ABUGNRL/WTI	Student	0.012	6	7.98	18.25	14.40
KWSEIDX/WTI	Frank		0.189	-12.95	-2.63	-6.53
OMANMSN/WTI	Student	0.052	6	10.88	21.15	17.30
QTRMRKT/WTI	Student	0.062	9	5.28	15.55	11.70
TDWTASI/WTI	Student	0.011	9	0.28	10.56	6.70

Figure 10: Table 8 .

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## 274 .1 Pairs

275 Copula The correlation coefficient ? in Student-t copulas are negative for these pairs: BHRALSH/WTI,  
 276 ABUGNRL/WTI and KWSEIDX/WTI. The DoF of the Student-t copulas are 40, indicating the presence of  
 277 strongly extreme co-movements and tail dependence. These market returns have elliptical symmetric dependence  
 278 structure (the case of the Student-t copulas) with the oil return.

279 However, we observe asymmetric tail dependence for the rest of the GCC-Oil market returns. Indeed, the  
 280 asymmetric dependence parameter ?? in the Clayton, Gumbel and Frank copulas are positive. The Oman-WTI  
 281 pair has the highest tail dependence, followed by the Qatar-WTI pair and the Kuwait-WTI pair.

282 In order to appreciate both, the dependence structure and the degree of this dependence, after the Subprime  
 283 crisis; we estimate the copula parameters in the post-crisis period.

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